2030 - 300GW



Vida Rozite, Energy Efficiency Division, International Energy Agency Digitalisation for renewable energy – setting the scene

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Installed power generation capacity by source in Sustainable Africa Scenario (SAS)



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People gaining access to electricity by technology by 2030 in Africa in the SAS





Decentralised solutions key to achieving access by 2030





Average annual improvement in access rate

People gaining access by technology 2022-30



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Efficiency and reliability challenges





Average electricity losses in selected power systems

Electricity demand served by back – up generators & share of hours electricity lost to outages



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Digitalisation for power system transformation





Traditional system

Centralised / dispatchable High inertia and stability Central planning One way flows of energy and communication Closed networks, few devices



New system

Decentralised / variable generation Low system inertia from rotating machines Multiple actors / competitive markets Two way flows of energy and communication Open networks and many devices Changing climate patterns

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What benefits can digitalisation unlock?



Efficiency	Environmental	Economic	Africa Renewable Energy Initiative Initiative Africaine pour les Énergies Renouvelables
Reduced line losses	Reduced CHC emissions	Reduced total system cost	
	Reduced GHG emissions	Reduced meter reading cost	
Improved network		Reduction of electricity bills of consumers	
transparency	Increased integration of	Efficient revenue	
	renewable energies	management	
Improved load management		Reduced operation cost	
		Reduced maintenance	
	Integration of EV	failure)	
Optimum utilization of		Reduced ancillary service	
assets		cost	
		Reduced congestion cost	
Reduced congestion	Increased storage	Reduced commercial/ technical losses	
	Efficiency Reduced line losses Improved network transparency Improved load management Optimum utilization of assets Reduced congestion	EfficiencyEnvironmentalReduced line lossesReduced GHG emissionsImproved network transparencyIncreased integration of renewable energiesImproved load managementIncreased integration of renewable of EVOptimum utilization of assetsIntegration of EVReduced congestionIncreased storage	EfficiencyEnvironmentalEconomicReduced line lossesReduced GHG emissionsReduced total system costImproved network transparencyIncreased integration of renewable energiesReduced meter reading costImproved load managementIncreased integration of renewable energiesEfficient revenue managementImproved load managementIntegration of EVReduced operation costOptimum utilization of assetsIntegration of EVReduced ancillary service costReduced congestionIncreased storageReduced commercial/ technical losses

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Global investments in digital infrastructure





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Smart meters • Automation and management systems • Networking and communications • Analytics • Transformers • EV public charging infrastructure





Challenges and what can be done



Data challenges

 Data-sharing platforms
Harmonisation standards
Data protection frameworks, transparent communication



Insufficient coordination

 Develop communities of practice
Create knowledgesharing platforms
Create crosscutting networks
Create specialpurpose vehicles EQ.

Lack of capacity

Create initiatives to

opportunities for

Develop training

and upskilling

programmes

knowledge

exchange

skills

✓ Develop

attract capacity and



Access to finance



Digitalisation risks

- Stimulate public-private partnerships
- Support the creation of new instruments e.g. green bonds
- Redirect funding and develop dedicated financing vehicles
- Introduce training to develop bankable projects
- Support the creation of revenue-generating business models

 Develop cyber security frameworks and guidelines
Create options for circularity
Build capacity and create inclusive policies and projects

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Digital Demand-Driven Electricity Networks Initiative (3DEN)

- Aim of the Project providing actionable guidance to policy makers on the policy, regulatory, technology and investment context needed to accelerate progress on power system decarbonisation and modernisation and effective utilisation of demand side resources
- Outputs
 - 2 Policy guidance reports (release H1 2023), tools and intermediate outputs, including articles and commentaries
 - Thematic and regional events and workshops
 - **G20 Report "Empowering Cities toward Net Zero Emissions**: Resilient, smart and sustainable cities towards a sustainable energy future", released in July 2021
- Global scope, geographic focus, including but not limited to Brazil, Colombia, India, Indonesia, Morocco, South Africa, Tunisia, and Latin America, Africa, South East Asia regions. Ongoing engagement with a Consultative Group of Experts (37 members from 14 countries)
- Italy / UNEP are supporting pilot projects that will be implemented in 2022/23 to test new approaches on demand side and distributed energy resources in (1) Urban contexts, (2) Islanded systems, (3) Existing grid assets learnings will feed into 3DEN analysis.

Project launch	1				Project end
2020	2021	2022		Q1 2023	End of 2023
•			Pilot projects (Italy, UNEP)	Policy guidance	Dissemination

Project timeline



Initiative Africaine pour les Énergies Renouvelables

